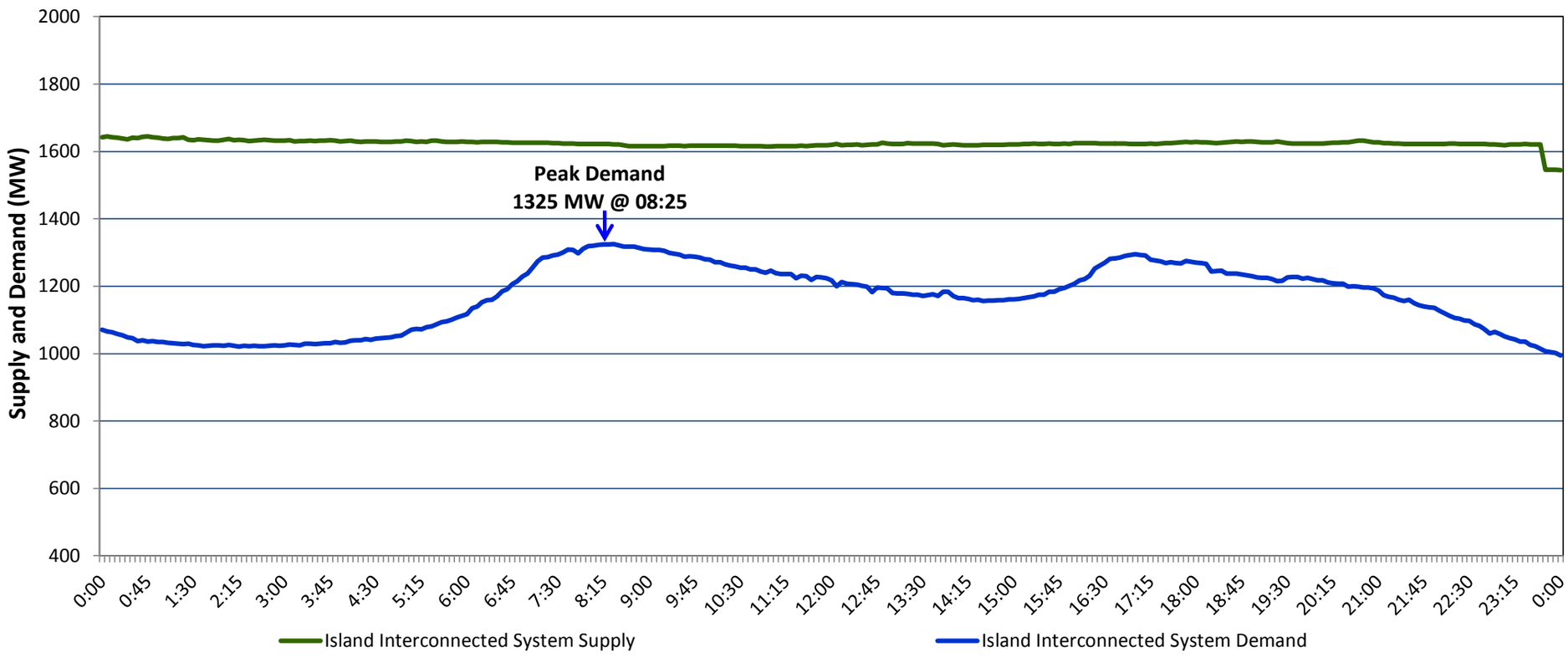
Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, December 04, 2017

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Friday, December 01, 2017



Supply Notes For December 01, 2017 [1,2]

A	As of 1510 hours, November 04, 2017, Bay d'Espoir Unit 1 unavailable (76.5 MW).
B	As of 1510 hours, November 04, 2017, Bay d'Espoir Unit 2 unavailable (76.5 MW).
C	As of 0650 hours, November 22, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
D	As of 1908 hours, November 24, 2017, Holyrood Unit 2 available at 160 MW (170 MW).
E	As of 2148 hours, November 30, 2017, Holyrood Unit 1 unavailable due to planned outage 145 MW (170 MW).
F	At 2345 hours, December 01, 2017, Hinds Lake Unit unavailable due to planned outage (75 MW).

Section 2
Island Interconnected Supply and Demand

Sat, Dec 02, 2017	Island System Outlook[3]		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted[7]
Available Island System Supply:[5]	**1,540**	**MW**	Saturday, December 02, 2017	2	1	**1,340**	**1,233**
NLH Generation:[4]	1,260	MW	Sunday, December 03, 2017	0	0	1,360	1,253
NLH Power Purchases:[6]	75	MW	Monday, December 04, 2017	1	0	1,360	1,253
Other Island Generation:	205	MW	Tuesday, December 05, 2017	1	1	1,370	1,263
Current St. John's Temperature:	1	°C	Wednesday, December 06, 2017	0	0	1,305	1,199
Current St. John's Windchill:	N/A	°C	Thursday, December 07, 2017	3	4	1,340	1,233
7-Day Island Peak Demand Forecast:	**1,370**	MW	Friday, December 08, 2017	5	1	1,290	1,184

Supply Notes For December 02, 2017 [3]

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.
7. Adjusted for CBP&P and Vale and Praxair interruptible load and the impact of voltage reduction, when applicable.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Dec 01, 2017	Actual Island Peak Demand[8]	08:25	1,325 MW
Sat, Dec 02, 2017	Forecast Island Peak Demand		1,340 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).